

LBG and blending Status for the Samsø Case

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Content

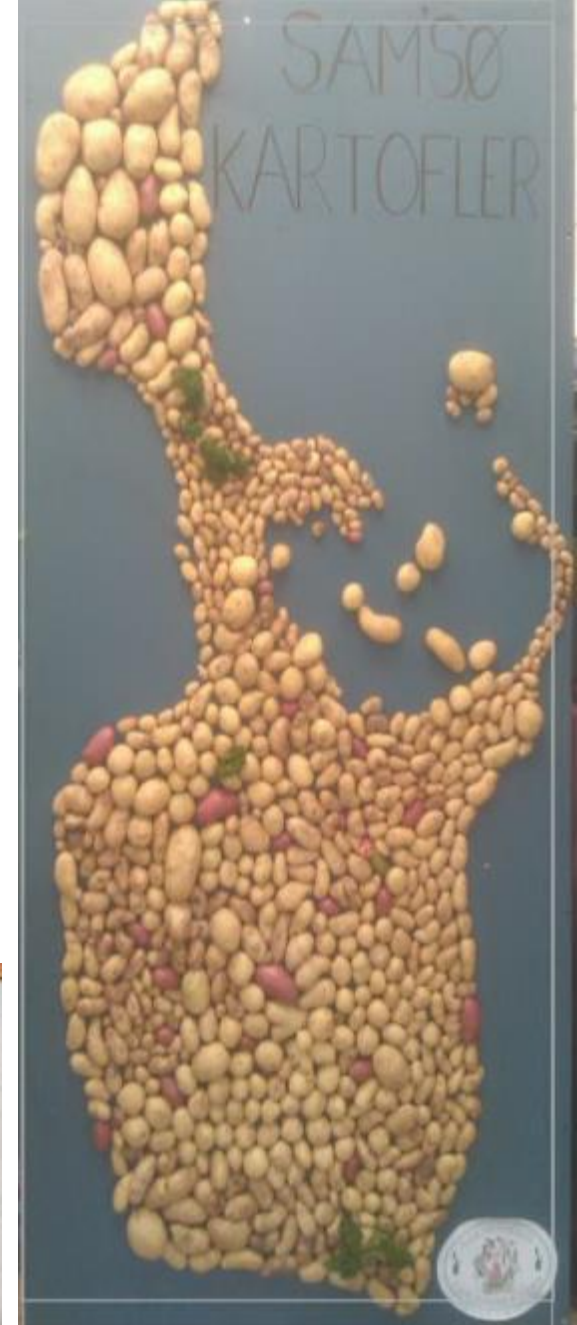
- The Samsø case – From Field to Ferry
 - Why Field to Ferry biogas on Samsø?
 - Biogas liquefaction challenge
 - Present status: Business and politics
- Lessons learnt
 - Steps ahead, refleksions
 - LBG og LNG? No talk about GTL!
 - Single Fuel/ Duel fuel /hybrid?
 - Other coastal communities





Samsø - The island of gathering

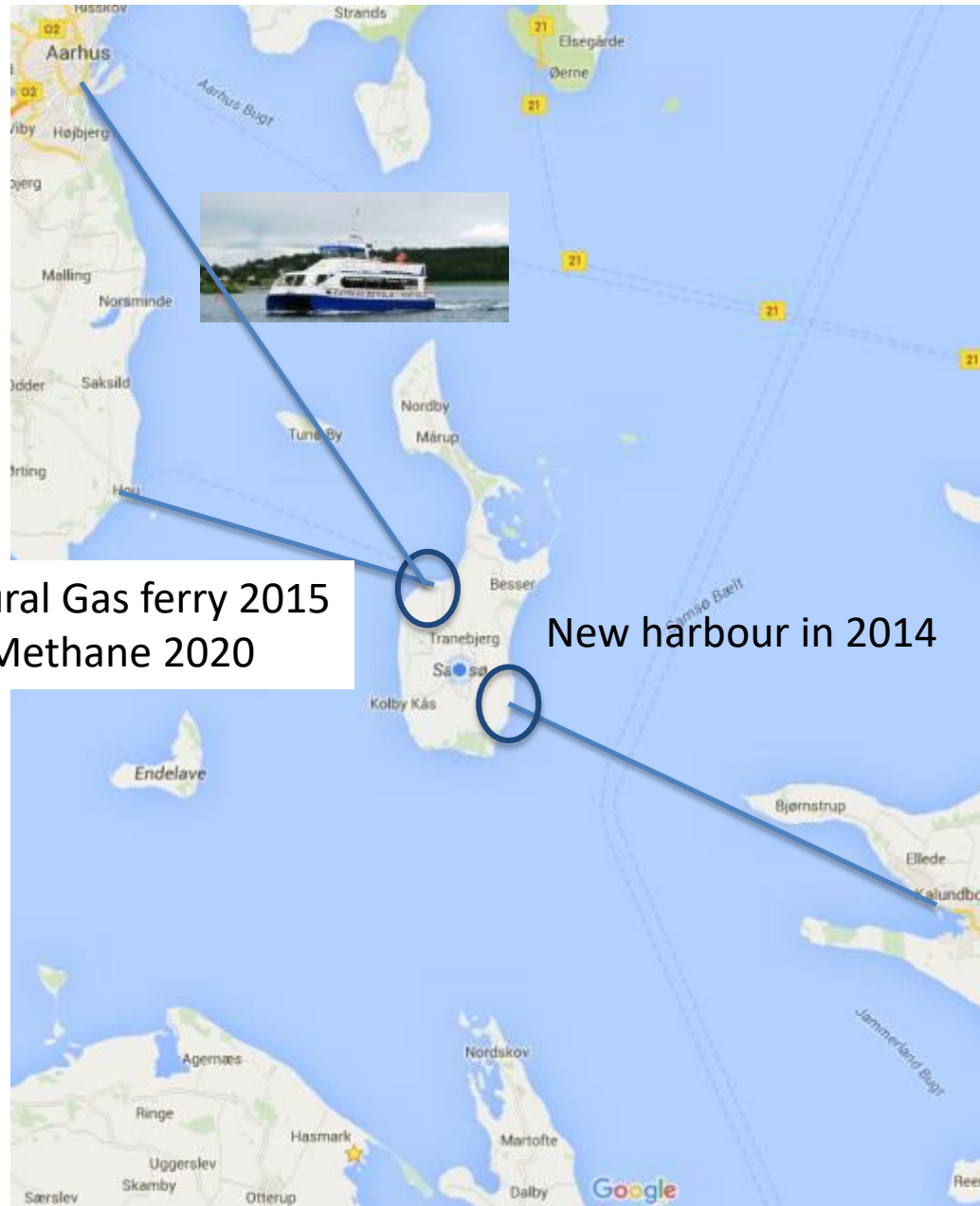
- 3700 inhabitants, 7x30 kms
- Independent municipality
- Agriculture, grain, pigs and milk
- Vegetables – intensive cultures
 - potatoes, onions, cabbage
- Tourism, green energy, gastronomy
 - The Samsøe Way



Connections and cooperation



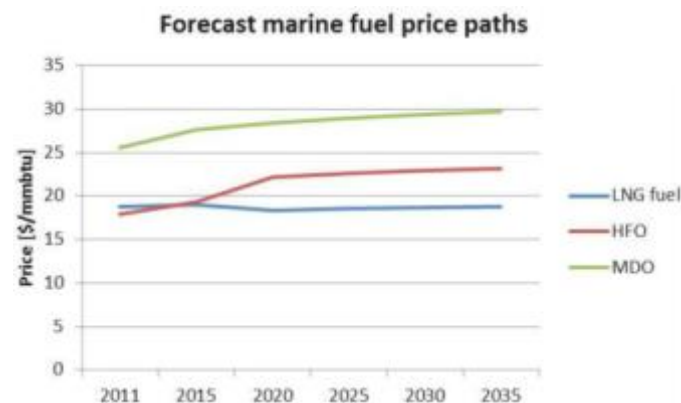
Liquid Natural Gas ferry 2015
Liquid Bio Methane 2020





Biogas from the fields to the ferry

- Renewable energy Island since 2007
- Biogas is impossible without the ferry as customer
- Municipal decision in 2013: We make our own shipping company!
- New ferry since 2015
- Now we need the biogas 😊



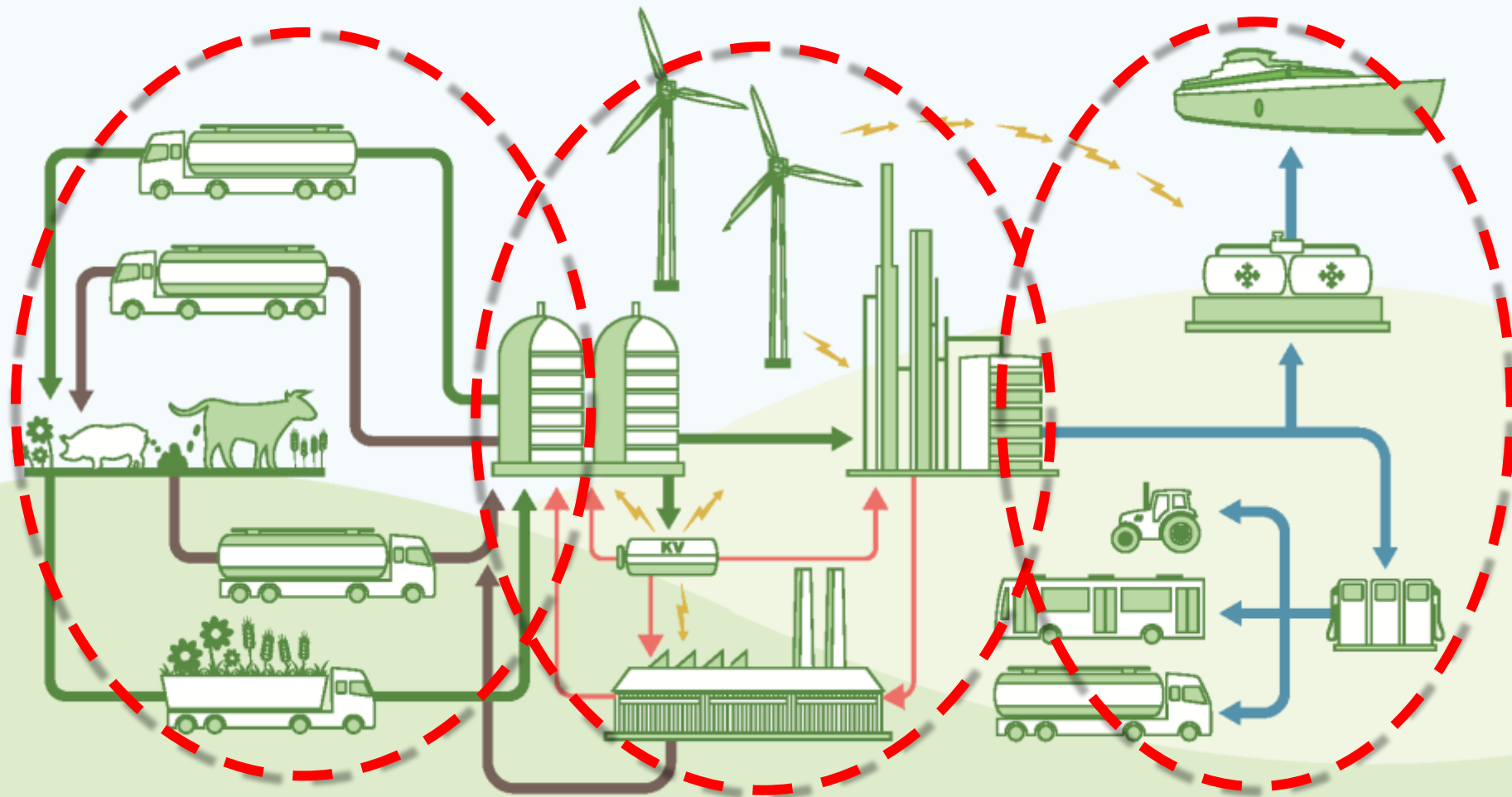
600 pax
160 cars
1 hour trip
Dual fuel engines

27 million euro

7.000 euro per islander







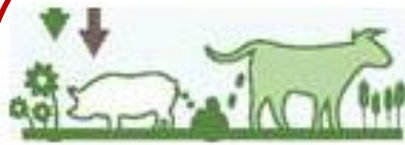
The Samsoe Case

- Field to ferry concept
 - Biogas 2020 value chain permissions
 - GOLNG technical & economic feasibility

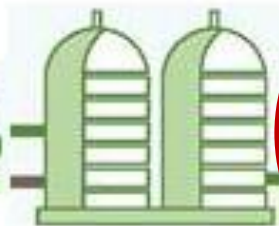


BioGas2020

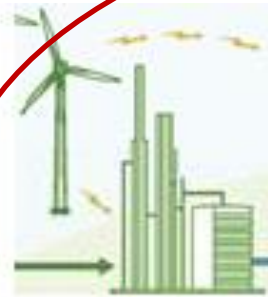
GoLNG



An existing farming system



A biogas plant - under planning



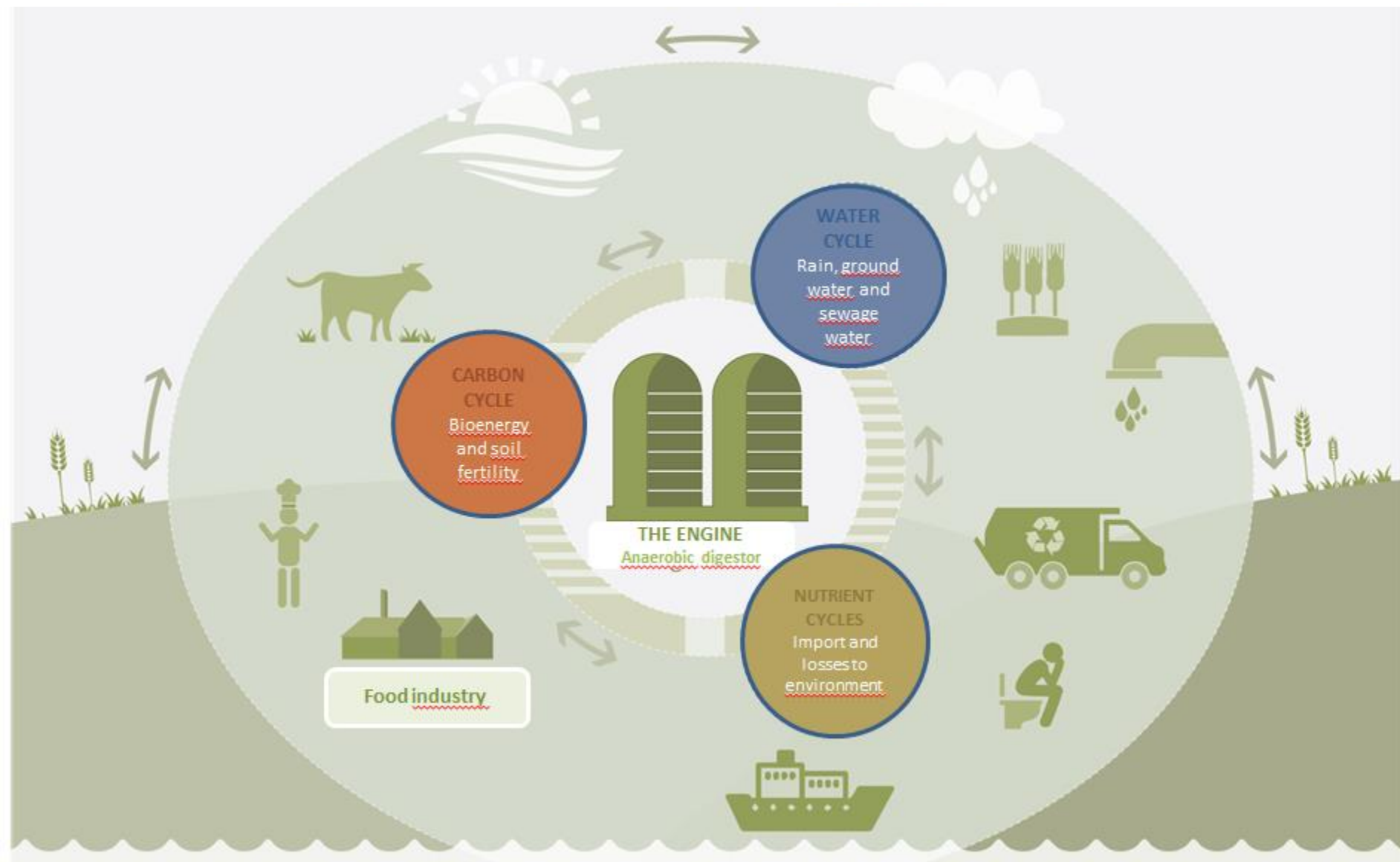
Biogas upgrading



Liquefaction unit



LBG powered ferry (running)



Biogas Liquefaction

- Workshop held at Samsø in 2017
- Challenge of scale and economy
 - Technically possible
 - Wärtsilä, Kosan Crisplant, StirLNG/Pentair, Air Liquide, Cryopur, Nærenergi/Cryobox, Biofrigas
 - Island delimitations
- Liquefaction of biogas report
- Coastal communities business model challenges and opportunities with GO-LNG

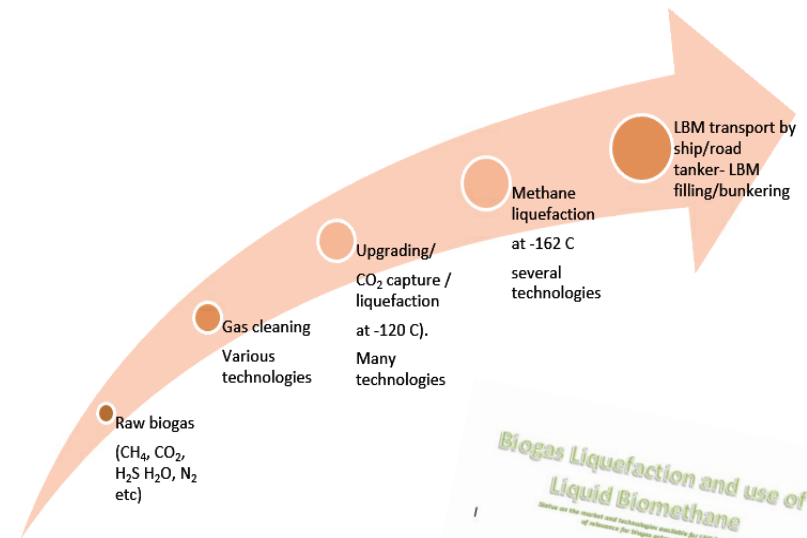
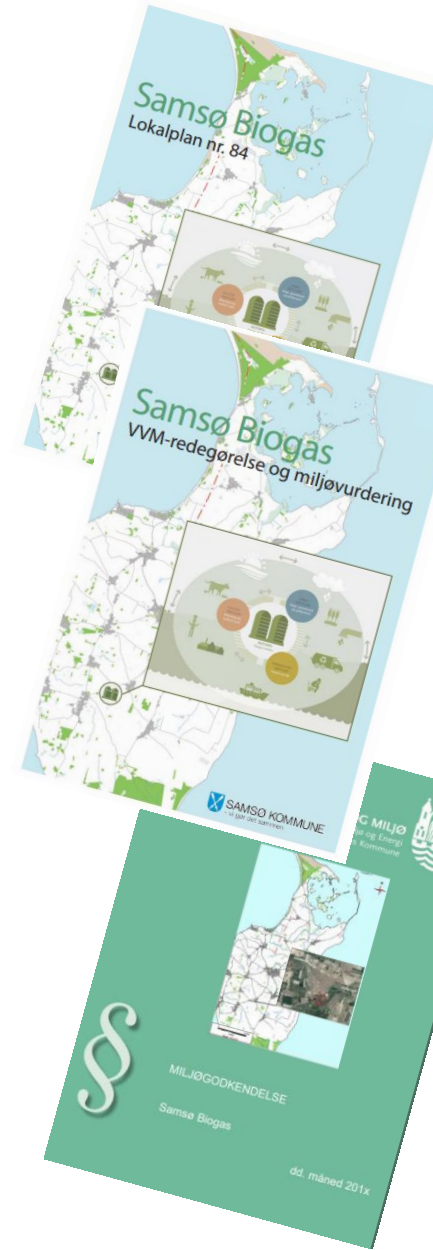


Figure 5. The major steps from biogas towards LBM. For further explanation see the report 'Biogas Liquefaction and use of Liquid Biomethane'.

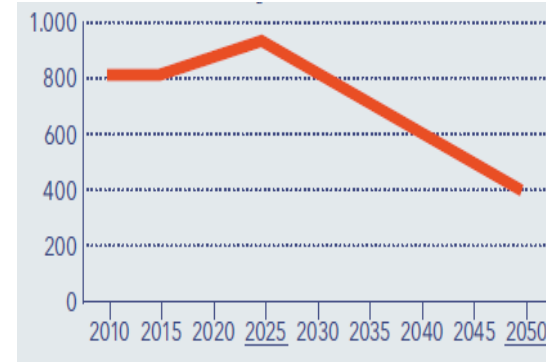


Status for Samsø Field to Ferry

- Environmental permissions OK (Biogas 2020)
 - Samsø Municipality is the gas costumer
 - The biogas plant should be private
- The business plan is the challenge
 - World market LNG price is very low
 - Tax exemption for ships, lower subsidies, more restrictions
 - Renewable Energy Directive negotiations
 - Will determine the potential Bioticket value of Biogas on EU market
 - Municipal Board should procure Biogas for the ferry
 - 10 years to be delivered at Samsø



Lessons learnt – way ahead



- LBG or LNG?
 - LBG is not the complete answer.
 - Challenges described, how much can we cover?
 - GTL- synthetic diesel from LNG?

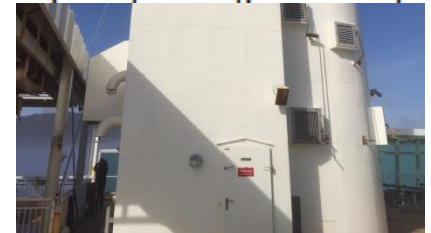
- Blending is interesting cases

- This very ship case

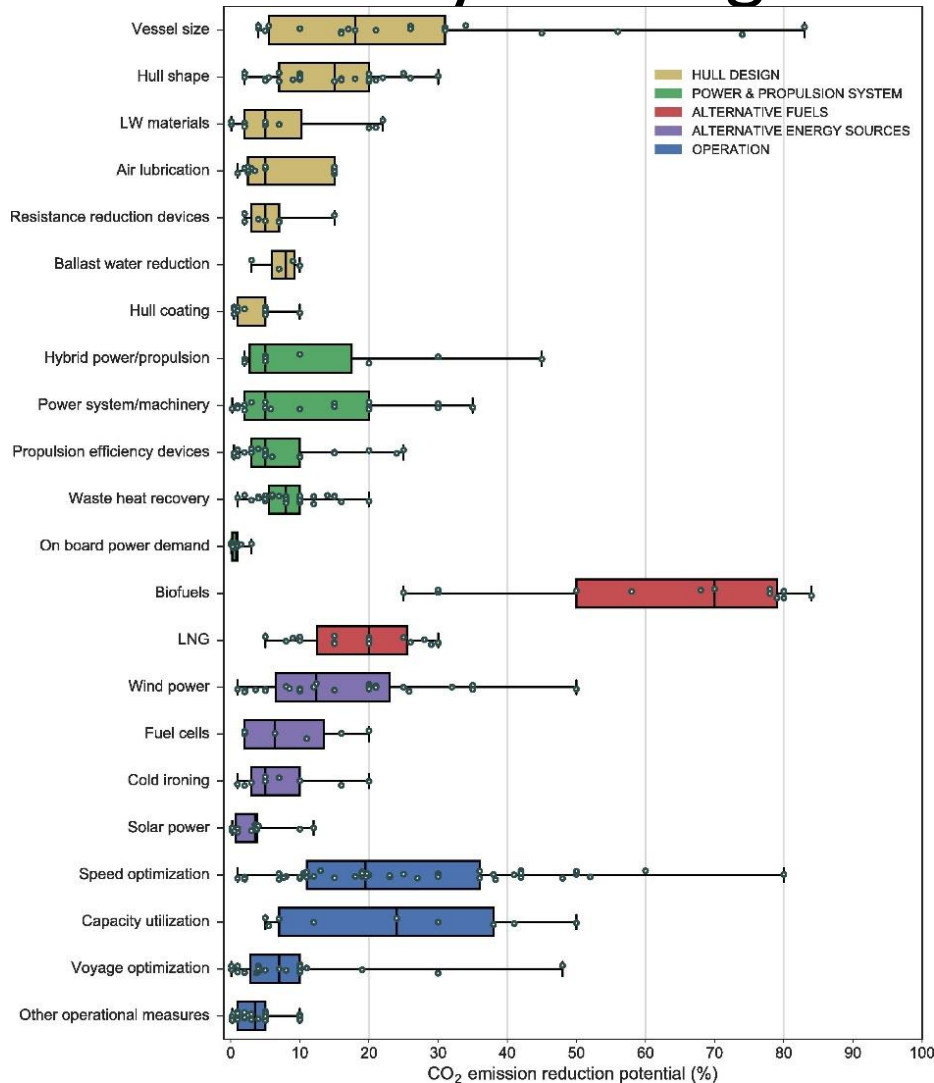
- Single Fuel/ Dual cells?

	Energy (PJ)	Emission (Mt CO ₂ /yr)
Danish ships within DK (<u>Energistyrelsen 2015</u>)	6	0.4
Danish ships (<u>Danmarks Statistik</u>)	10	0.8
Incl. half voyages from/to Denmark	280	21.6
Ships run by a large Danish company (<u>Mærsk 2016</u>)	445	34.3

- Hybrid solutions upcoming
 - Not economically feasible with the Samsø Ferry
 - Future ferry energy needs
 - Pure single fuel engines have less CH₄ emissions



Emission Reduction Measures: up to 75% by existing technologies



HULL DESIGN

POWER & PROPULSION SYSTEM

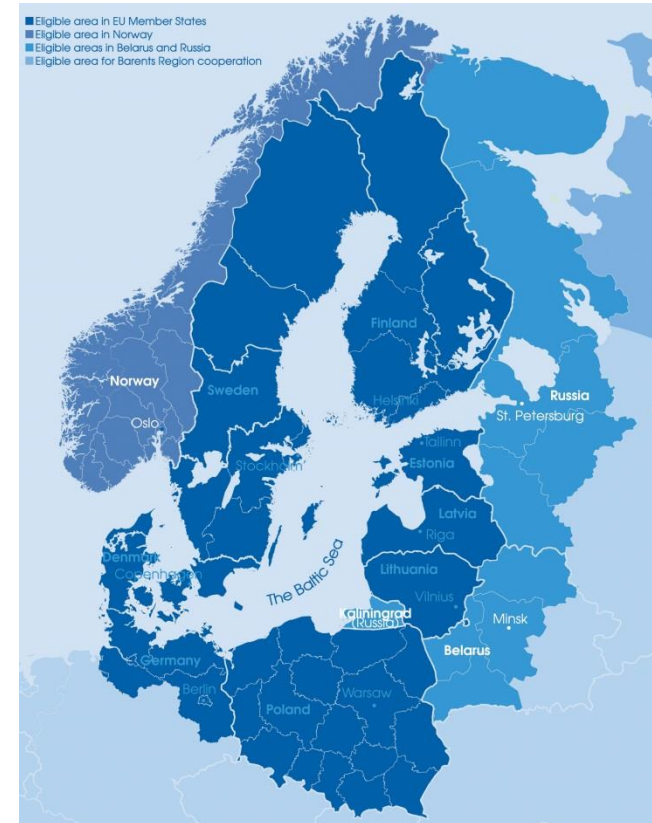
ALTERNATIVE FUELS

ALTERNATIVE ENERGY SOURCES

OPERATION

Future in Baltic Sea Region

- Other coastal communities
 - Dialogue between biogas and maritime sector is challenging
 - Planning for biogas
 - Planning for new ferry
 - Matching scale for business
 - LBG can be realistic for medium sized ferries, where biogas production/ gas grid is available
 - Bumble bees do fly, but against odds!



Questions, comments, discussion

