Polish transport initiatives with regard to LNG
## Forecast of the structure of final energy demand by sectors (Mtoe)

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Diversification of gas supply directions

Poland's gas diversification plans
Before and after, 2017-2022

2017
- Own production 26%
- Russia 63%
- LNG 11%

2022
- Own production 20%
- Norway 43%
- LNG 37%

Source: Bloomberg
LNG TERMINAL EXPANSION PROGRAM
TENDER PROCEDURE FOR THREE ELEMENTS:

LNG TANK Project:
- Improving the LNG Terminal operational flexibility
- Providing optimum process storage capacity for transhipment and increased regasification purposes

SECOND QUAY Project:
- Extension of a loading and unloading station
- Loading station for LNG bunkers

LNG-to-RAIL Project:
- Extending the scope of services with ISO tank containers and rail tankers
- Implementation of the virtual pipe

SCV Project:
- Increasing the nominal regasification capacity of the LNG Terminal up to 7.5 bcm/a
- Target maximum regasification capacity of the plant – 984 000 Nm3/h
• Clean transport areas
• Obligation to perform public duties using at least 30% of electric and natural gas vehicles
• Plan for the location of LNG bunkering points

• Increasing use of LNG and CNG as alternative fuels in transport
LNG financial support

• Low-Emission Transport Fund
• National Fund for Environmental Protection and Water Management
• Operational Programme Infrastructure and Environment

Act on Excise Duty – exemption of LNG from excise duty
THANK YOU!